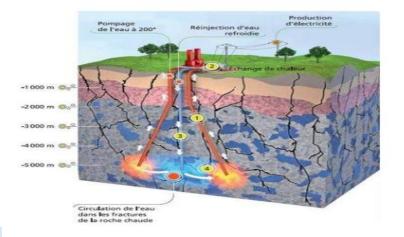


Numerical modelling of Self-Potential for Enhanced Geothermal System

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(1) INGV-Osservatorio Vesuviano, Naples (2) Dipartimento di fisica Università degli studi di Napoli 'Federico II', Italy Introduction

- Importance of geothermal resource : low environmental impact- reasonable investment
- EGS system (Enhanced Geothermal System)

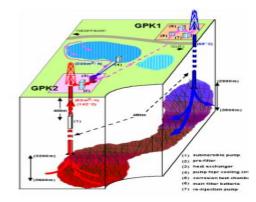


- EGS exploitation is still perceived as environmentally threatening, because of the problems posed by unwanted induced seismicity above a certain magnitude threshold (MIT Report, 2006)
- Application of Self-Potential

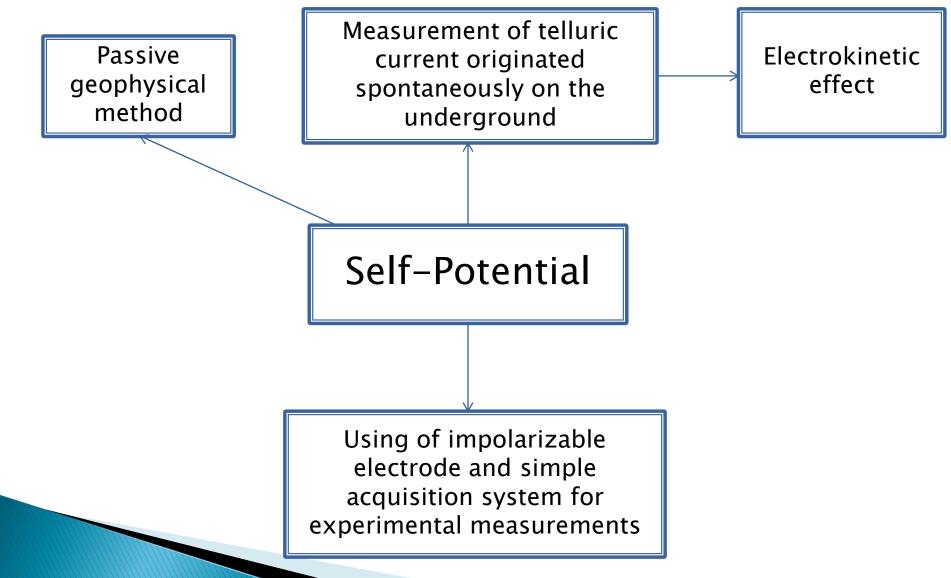
Introduction

- Synthetic case: Application of Self-Potential to Soultz-sous-Forets considering one well stimulation to verify the reliability of the model created with Comsol.
- Real case: Application of Self-Potential to Geothermal area of Soultz-sous-Forets considering a real pumping cycle.



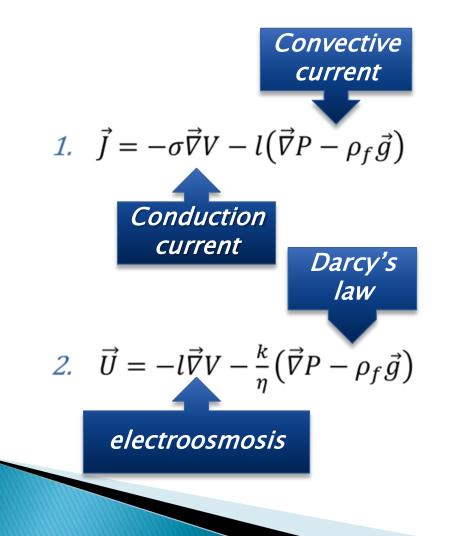


Theory of Self-Potential



Theory of Self-Potential

Equation used for our model are:



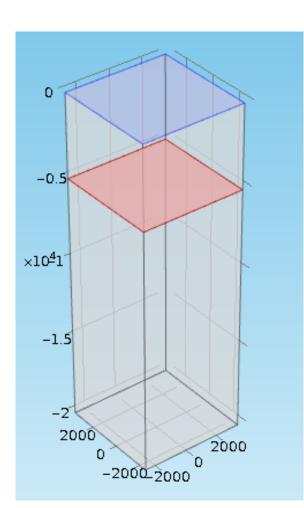
Numerical procedure

- The variation of pressure retrieved with Tough 2 has been imposed as source in a Self-Potential model created in Comsol for both the case under study
- The model resolves the Poisson's equation: $\nabla^2 V = -\frac{\vec{\nabla}\sigma}{\sigma}\vec{E} - \frac{1}{\sigma}[\vec{\nabla}l.\vec{\nabla}P - \rho_f\vec{\nabla}l.\vec{g} - l\nabla^2 P]$

First case: synthetic simulation

- Achievement of a simulation considering the pumping cycle in one well at fixed injection rate (30 kg/s) for 16 days
- Goal of simulation:
- Determination of electric potential at earth's surface
- Evaluation about the reliability of the model

First case: inside the model

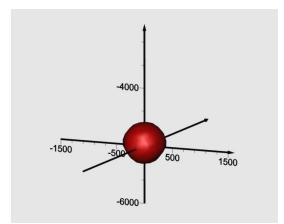


Eq. resolved: Source : homogeneous conductivity model (=0.001 S/m) = C* σ (electrokinetic coupling coefficient)

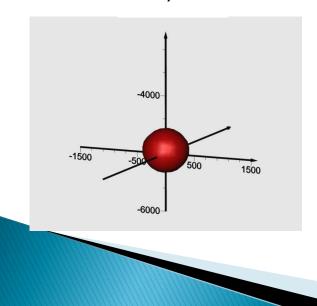
C=2mV/bar (Révil et al.1999)

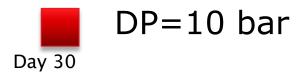
First case: Isosurface of pressure

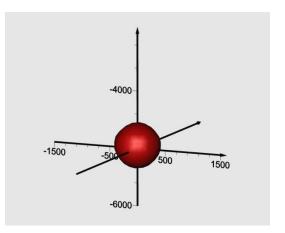
Day 20



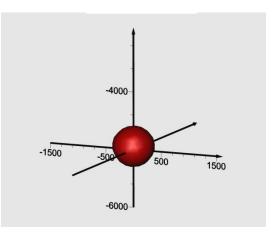
Day 50



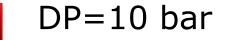




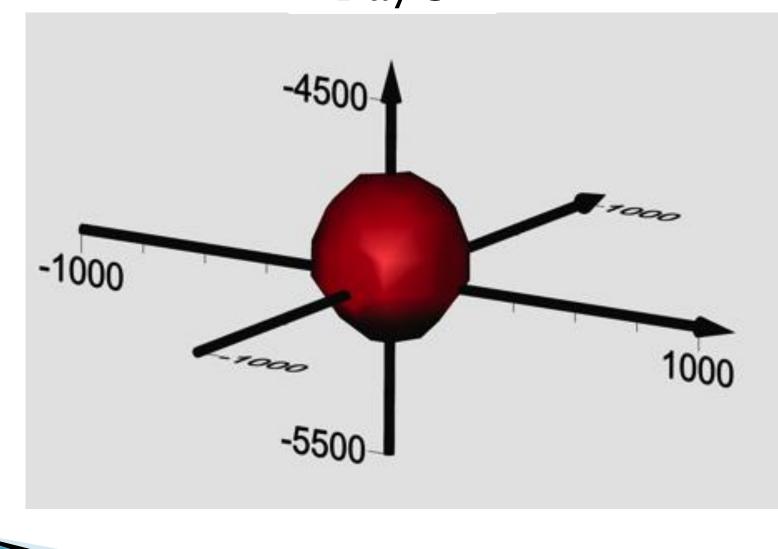
Day 60

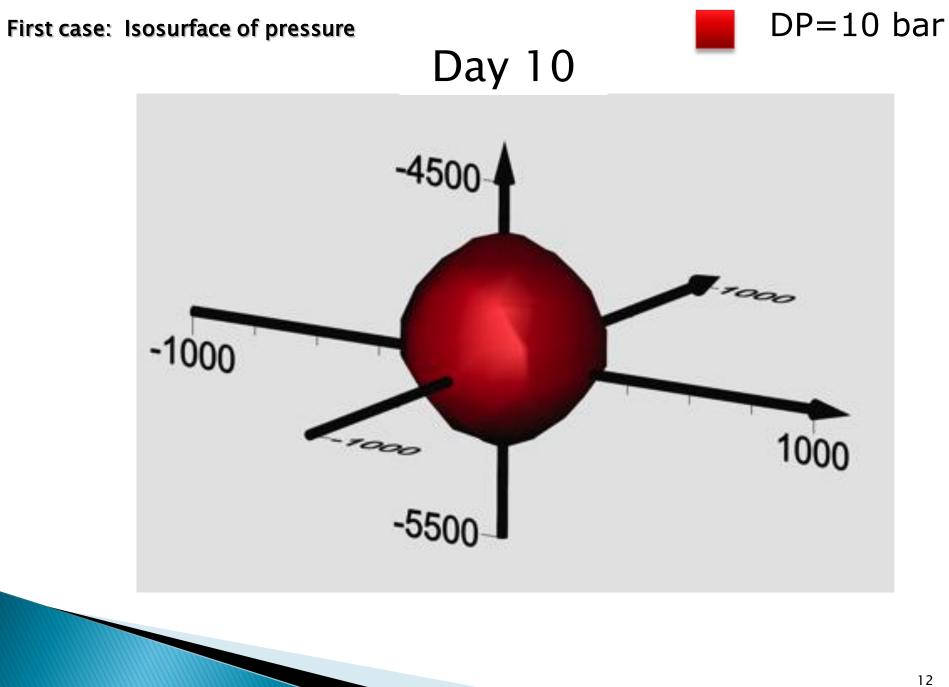


First case: Isosurface of pressure



Day 5





DP=10 bar First case: Isosurface of pressure Day 15 -4500 1000 -1000 1000 1000 -5500 13

First case: Isosurface of pressure Day 20 -4500 -1000

1000

-5500

1000

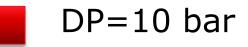
1000

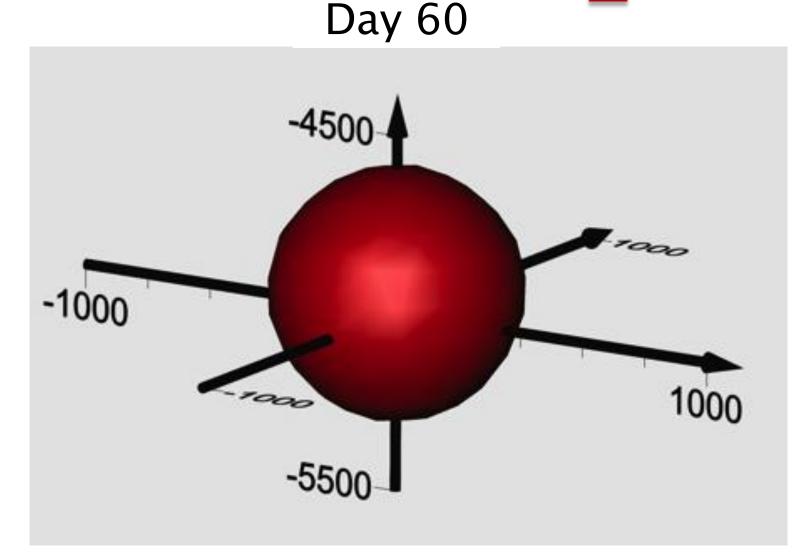
DP=10 bar

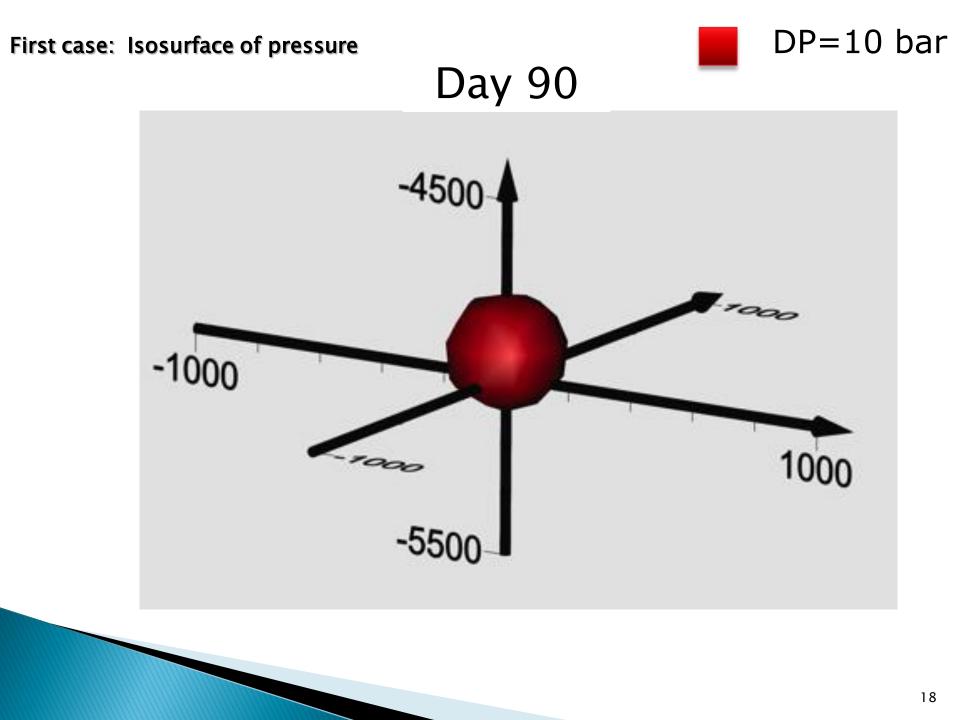
DP=10 bar First case: Isosurface of pressure Day 30 -4500 1000 -1000 1000 1000 -5500

DP=10 bar First case: Isosurface of pressure Day 50 -4500 1000 -1000 1000 1000 -5500

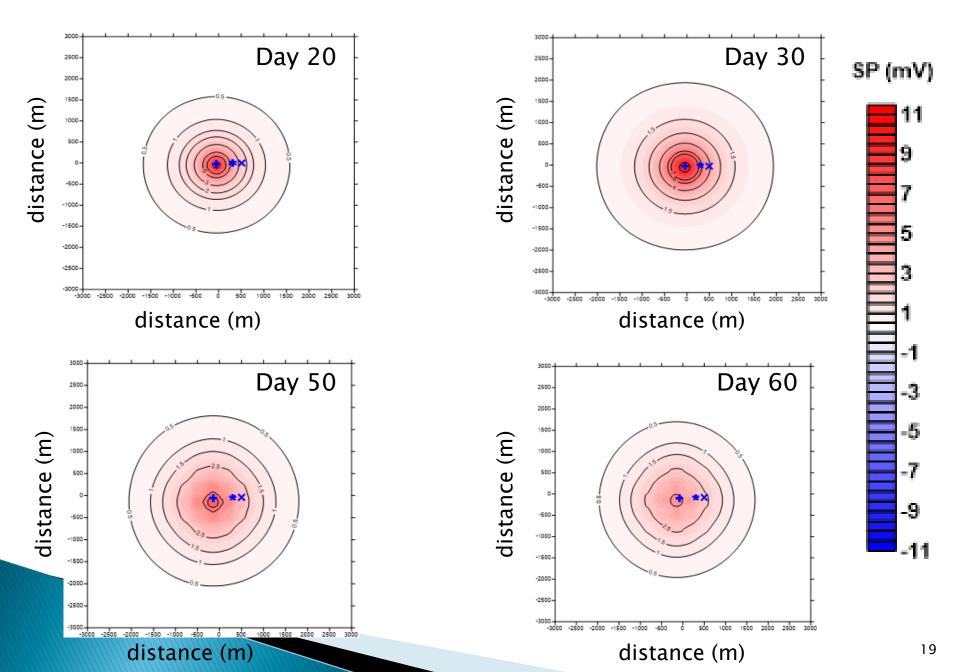
First case: Isosurface of pressure

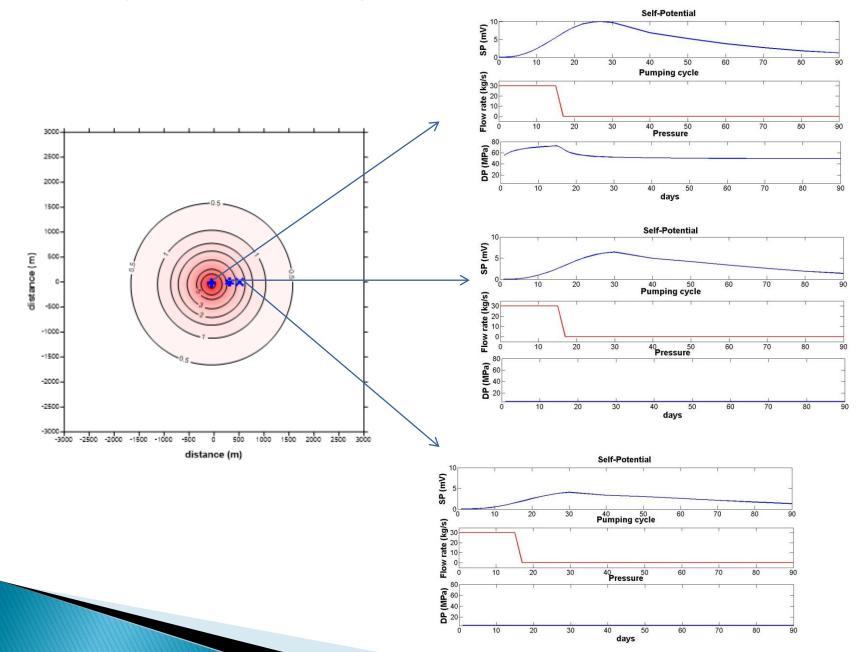


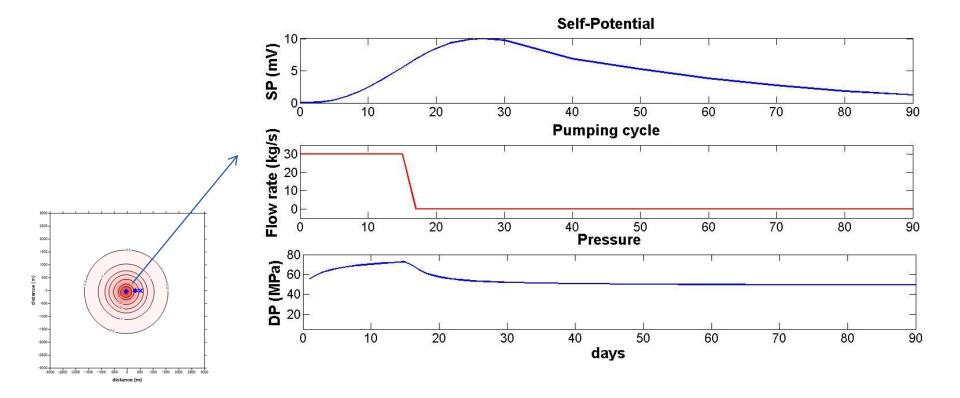


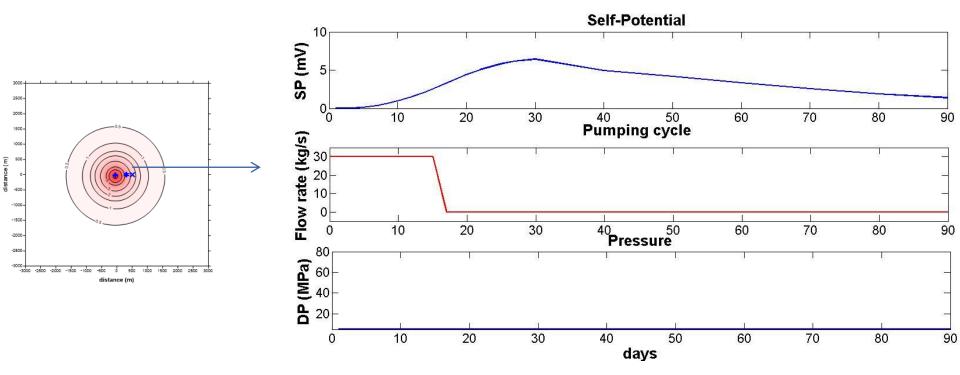


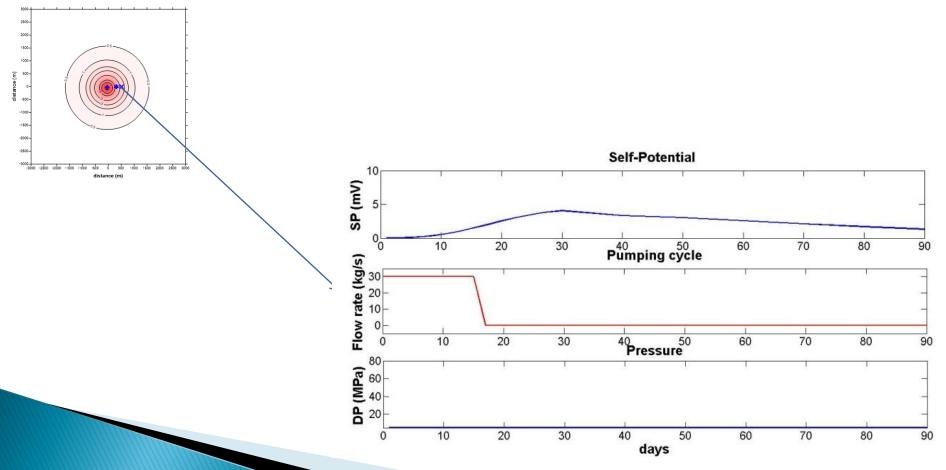
First case: electric potential distribution at earth's surface







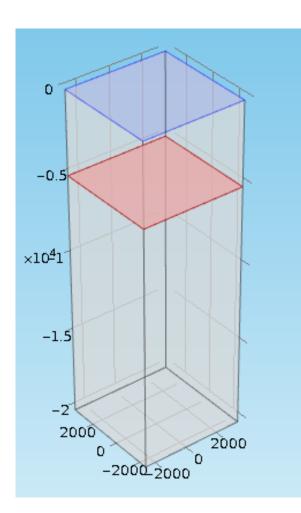




Second case: Real simulation

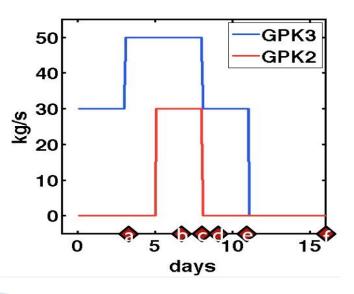
- Achievement of a simulation considering the pumping cycle in two wells at different injection rates (30 kg/s-50 kg/s) for 12 days
- Goal of simulation:
- Determination of electric potential at earth's surface
- Underline the difference between the trend of pressure and electric potential
- Search a connection between our results and the behaviour of induced seismicity

Second case: inside the model

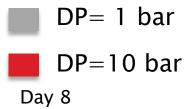


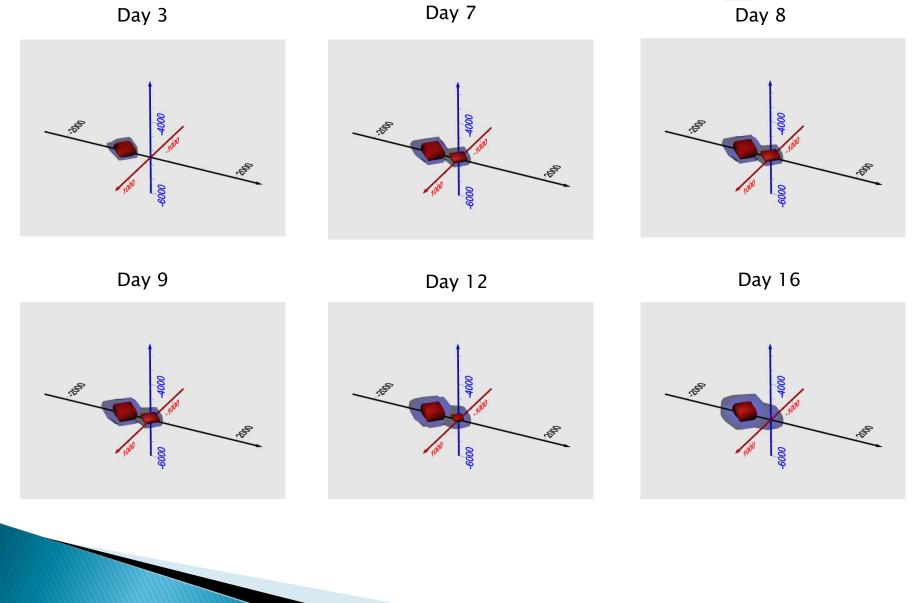
Eq. resolved: $\nabla^2 V = -\frac{\vec{\nabla}\sigma}{\sigma}\vec{E} - \frac{1}{\sigma}[\vec{\nabla}l.\vec{\nabla}P - \rho_f\vec{\nabla}l.\vec{g} - l\nabla^2 P]$ Source : $\frac{\vec{\nabla}\sigma}{\sigma}\vec{E} + l\nabla^2 P$ heterogeneous conductivity model (Geiermann et al.2011) $l=C^*\sigma$ (electrokinetic coupling coefficient)

C=2mV/bar (Révil et al.1999)

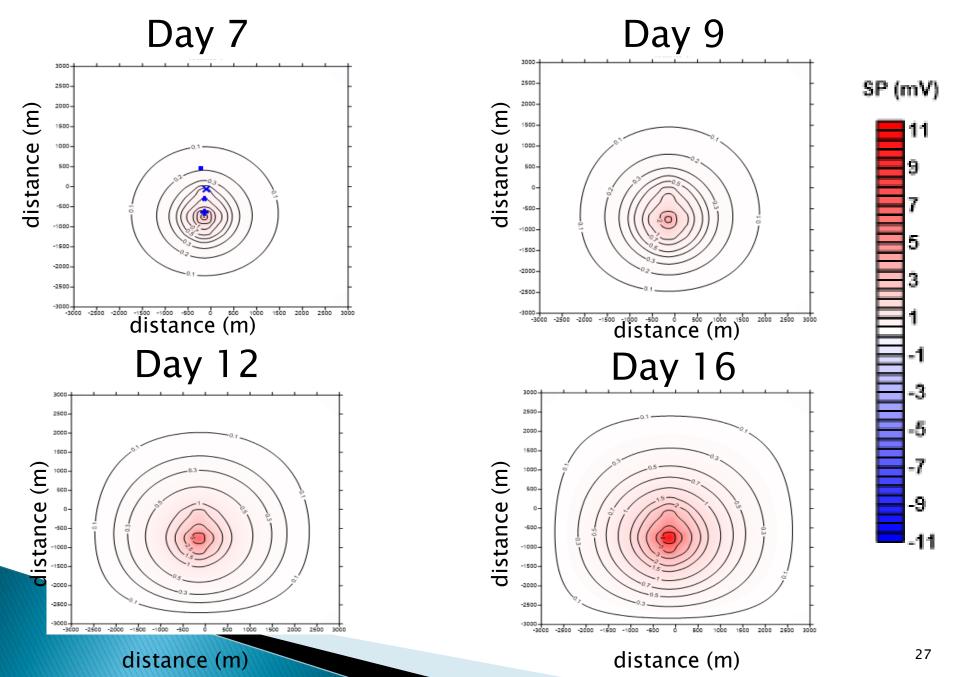


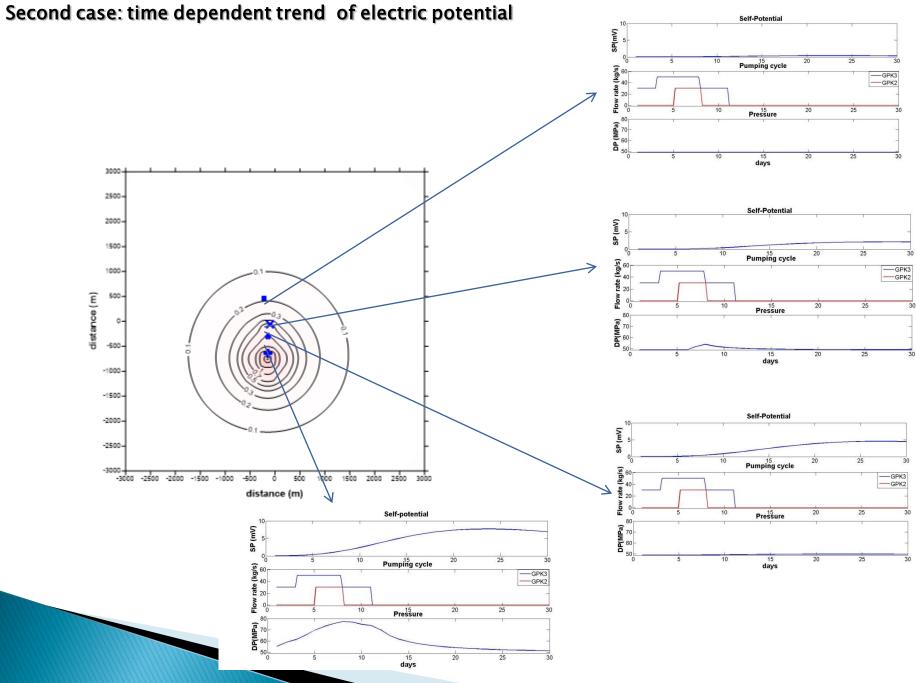
Second case: Isosurface of pressure

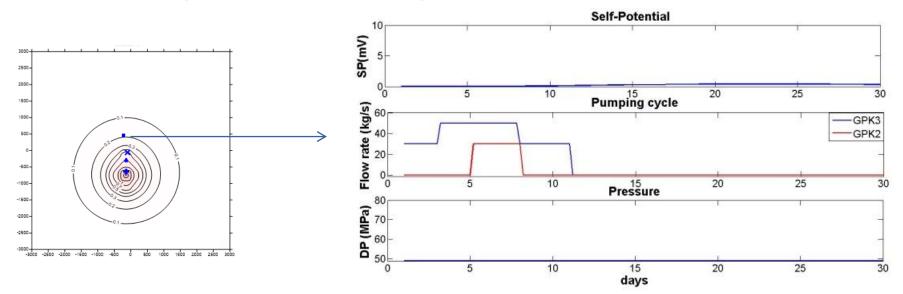


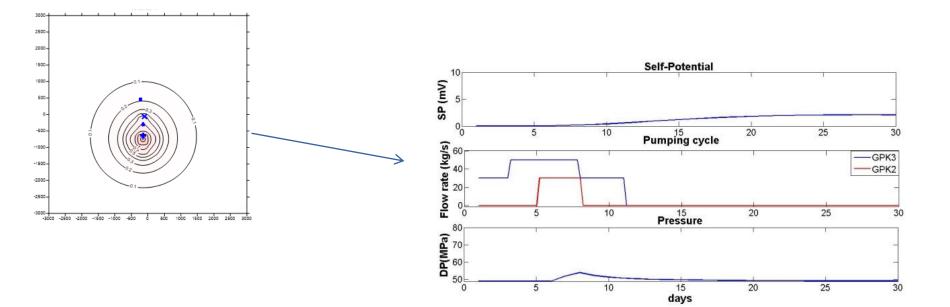


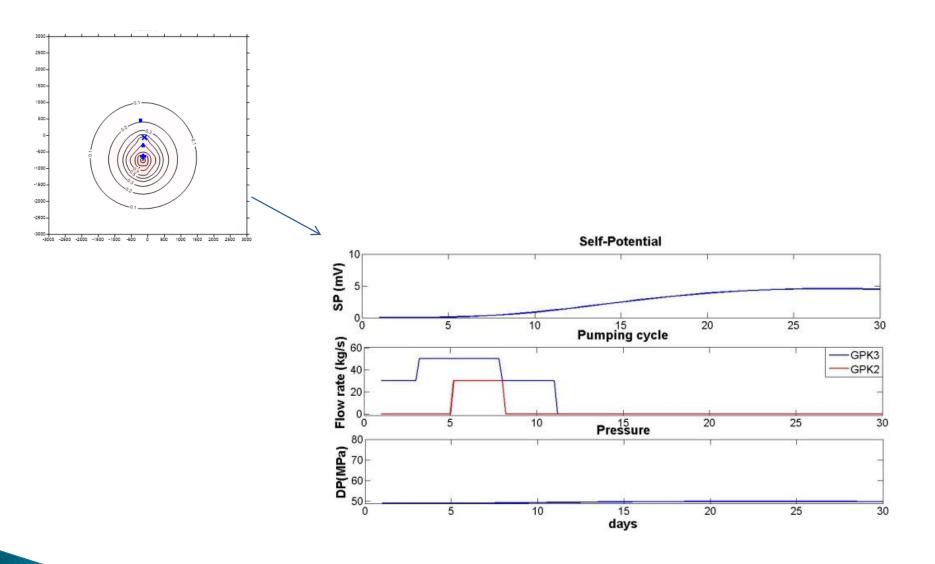
Second case: electric potential distribution at earth's surface

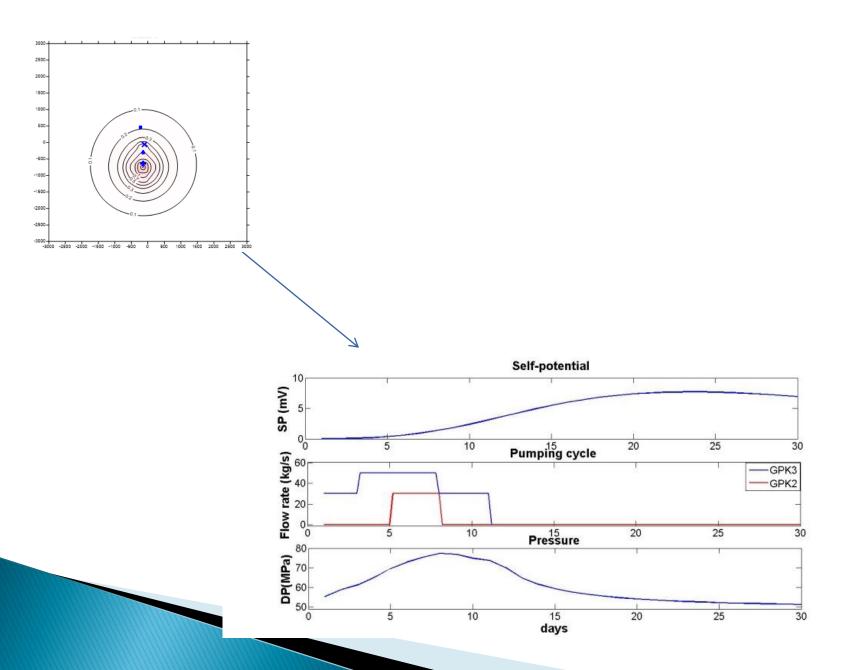












Conclusion

 Evaluation with the synthetic case of the model created in Comsol

Pressure shows a rapid descreasing trend just after the closure of the wells

Conclusion

- Electric potential reaches the maximum slowly and it shows a relaxing phase many days after the closure of the wells
- Electric potential follows better than pressure the groundwater flow
- Self-Potential explains the occurence of induced seismicity many days after the closure of the wells by the still presence of water

THANKS FOR ATTENTION